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#### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and Patented
Public Domain
Indian

Division Manager

Vice-President — General Manager

o Logation Plat Attached).

		<b>y</b> [a :	4 D 4 A 337 1	Chart - CC
otice of Intention to Drill		Subseque		er Shut-off
otice of Intention to Change Plan				ing Casingilling or Repair
otice of Intention to Redrill or R	-			y
otice of Intention to Pull or Alter otice of Intention to Abandon W	_		•	y
Abandon w				
,	E ABOVE BY CHECK MARK N			, 19 60
Northwest Lisbon USA MC	) # . 63 # (	(N)	7.080	( <b>15</b> )
Vell No is located				
NE NW Sec. 3 (1/4 Sec. and Sec. No.)	30S		24E	Salt Lake
				(Meridian)
Lisbon	San Juar	<u> </u>		Utah
(Field)		y or Subdivision)		(State or Territory)
he elevation of the derrick floor	r above sea level is	****	feet.(Will be	reported later).
drilling and plugging bond has	been filed with	0, 5, 40		•
	DETAIL	S OF WOR	ζ.	
State names of and expected depths tobs, cementing points, and all other i	o objective sands; sho mportant work, surfac	w sizes, weight e formation, a	s, and lengths of prop nd date anticipate spu	osed casings; indicate mudding adding-in.)
Proposed Casing Progra	m:			
1000' - 13-3/8" Surfac 9500' - 7-5/8" Interm 5-1/2" Liner, if compl	ediate String	brian.		
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Approved by...

Approved by...

Civil Engineer

#### LAND:

		STATE OF UTAH			
OIL	& GAS	CONSERVATION	COMMISSION		

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STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

	No	
Public Do Lease 1	omain No. U=015µ45	<b></b>

Indian .....

Fee and Patented.....

Ob

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tice of Intention to Drilltice of Intention to Change Plans								
ice of Intention to Redrill or Repair			Sub	Subsequent Report of Altering Casing				
	Pull or Alter Casing			plementary Well Histor				
	o Abandon Well	į						
	(INDICATE ABOVE BY C	HECK MARK N	ATURE OF R	EPORT, NOTICE, OR OTHER DATA)				
				June 14	<u>,                                     </u>		., 1960	
Northwest Li	sbon USA "C"							
ell No2	is located635. f	t, from	$\frac{N}{S}$ line	e and 1980 ft. from	}₩{	line of Sec.	3	
	2 20	c	( )	2)Æ	, ,	Salt La	ake	
NE NW Sec.	3 )U	<u>,                                     </u>		2LE (Range)		(Meridia	 in)	
Tichon	(	., San Jua	n			Utah		
LISOUII (Field)		(Coun	ty or Subdivi	ision)	(9	State or Territory)		
drilling and plugg	ging bond has been file	DETAII	U. S LS OF Vow sizes,	feet. (Will be a government)  WORK  weights, and lengths of projection, and date anticipate specific controls.	<b>.</b> posed	casings; indic		
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Date	May 26, 1960	THE PURE OIL CO	DMPANY - A.F.E. No	234
Division	Rocky Mountain Producing	Prospect Northwest Lisbon		ah 015445) Isbon U.S.AC
	919.12 Lease No. 8343		on. Well No. 2 Blk. Dist. Twp.	
Survey.	Salt Lake P.M.	County_ San Juan	StateUL	ah
<u> 1980</u>	The Pure Oil Company  Feet South of the North  Feet East of the West  Feet of the	line of Section	Gas Well  Oil Well	.ocation  Ø Abandoned Location  Ø or Ø Abandoned Gas Well  Ø or Ø Abandoned Oil Well
	AC	PURE ET AL	4 g 3 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

U 015445 U. S. A. UTAH 09179 PURE ET AL ELI.IOT INC. 9 10 U 014903 Ų. S. A. SL 070449

Approved by: Civil Engineer Division Manager Approved by...

Vice-President - General Manager

June 16, 1960

The Pure Oil Company 1575 Sherman Denver 3, Colorado

Attention: Fred H. Kirby, Asst. Chief Div. Prod. Clerk

Gentlemen:

Sali .

This is to acknowledge receipt of your notice of intention to drill Well No. Northwest Lisbon USA "C" 2, which is to be located 635 feet from the north line and 1980 feet from the west line of Section 3, Township 30 South, Range 24 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF:awg cc: Jerry W. Long, Dist. Eng. U. 3. Geological Survey Durango, Colorado

Budget	Bureau	No.	42-R386.
Approv	al expire	s 12-	-31- <b>-60</b> .

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	City
LEASE NUMBER	Utah	0151	45
Unit			

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah		Ca	ounty San	Juan		Fie	ld	Lisbon	
											rilling and producing
wells) f	or th	e mon	th of		June	• 	, 19 <b>6</b> 0 ,				
A gent's	addı	ess]	•	Вох 2	<u>65</u>			Con	npany T	ne Fure C	il Company
			loab.	. Utah				Sign	ned		
Phone.		<i>.</i>	Lpi	ne 3 <b>-3</b>	581 <u> </u>			1ge	nt's title !	Dist. Chi	ef Clerk
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or G	AS S)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut dewn, cause; date and result of test fer gassline centent of gas)
	30S est		n 137	4-C N	o• 2)		casing a	at OD	36'. Dr	or/lled t	to 1120'. Set with 800 sx. Wait-

Form 9-329 (January 1950)

1,1/2

Note.—There were <u>None</u> runs or sales of oil; <u>None</u> M cu. ft. of gas sold; <u>None</u> runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R388.5. Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		p		
LAND OFFICE	Salt	Lake	City	
LAND OFFICE	Utak	0151	145	
UNIT				

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tah		<i>C</i> c	ounty	San Jua	n Fi	eld	Lis	bon
Th	e foll	lowing	is a	correc	et report	of operat	tions and pro	oduction (i	including o	lrilling and producing
										•
gent's	addi	*ess	P•_	O. Bo	x 265		Co	mpany	The Pure	Oil Company
hone.			AL	ine 3	-3581		12	ent's title	District	Chief Clerk
EC. AND 4 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of	OL GRAVITI	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut dewn, cause; date and result of test for gaseline centent of gas)
c• 3	30S est	2hE Lisbo	n Us	A-C N	p• 2)					Drilled 1120' - 86 DST #1 - 4371'-443 DST #2 - 6095'-613 DST #3 - 5844'-613
										J,
	_			No			or sales of oil;	1		M cu. ft. of gas sold

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form 9-329 (January 1950)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approve	l expires 1	
LAND OFFICE	Salt	Lake	City
LAND OFFICE LEASE NUMBER	Utah	01541	15
UNIT			

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	or the	e mon	th of ₽•	0. B	August ox 265		., 19.50 	прапи	he Pure C	rilling and producing
Phone			AI	ab, u pine	tan 3 <b>-3</b> 581		Sig Age	nedent's title	istrict (	Chief Clerk
SEC. AND	1	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	CH FM OF GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS  (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
n'	308	 2LF.	2	-0-		,	Computed Wi	t.h 1000	backs of	" OD casing at 950 50-50 Pozaix "3"
3 thwest	List	on U	ika <b>−</b> C	No. 2	)	i	collowed wishoe. Dril	th 200 s led to 9 DST No.	acks of 1 934. Co 49910	eat cement around red to 9949. Dri - 9954. DST No. -9881 9954. DS ed to 10,004. Drill
	V. A RANGE CONTRACTOR OF THE C									

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget Burneu No. 49-2886.5, Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LEGE NUMBER TRAD 015045

Page 2 of 2

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of september		State	1	Itah.		<b>C</b> c	unty <b>B</b>	un Junt	Fie	eld	Lishon	
Ment's address  P. O. Bex 265  Company The Pure Oil Company  Phone  Alpine 3-3581  Agent's title District Chief Clerk  SEC. AND WALL NO. PRODUCED BARRELS OF OIL GRAVITY  Oil. Swabbed 2 days, recovered approximately 15 bbls. oil and 15 bbls. mud. Perforated  with 4 shots per foot from 5935 - 5950.  Swabbed 5 days. Dec. small amount of oil, salt water and mud. Pulled tubing. Drilled  Model D production packer rom 5840 - 5844		Th	e foll	owing	is a	correc	et report of	operat	ions and pro	duction (i	including d	rilling and producing
Phone Alpine 3-3581  Agent's title District Chief Clerk  SEC. AND TWE. RANGE WELL DAYS BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  REMARKS (In thousands)  OIL. Sumbbed 2 days, recovered approximately  15 bbls. oil and 15 bbls. mud. Perforated  with 4 shots per foot from 5935 - 5950.  Swabbed 5 days. Dec. small amount of oil,  salt water and mud. Pulled twbing. Drilled  Model D production packer from 5840 - 5844  and pushed down to 5975. Set RITS packer at		wells) f	or the	e <b>m</b> on	th of	\$	aptember		., 19 <b>60</b> . ,			
Phone Alpine 3-3581  Agent's title District Chief Clerk  SEC. AND HOTE TWP. RANGE WELL DAYS PRODUCED REPORTED ON GRAVITY CU. FT. OF GAS (In thousands)  BARRELS OF ON GRAVITY CU. FT. OF GAS RECOVERED WATER (If the sent of result of tensis of tensi											The Pure	Oil Company
SEC. AND HOP IN. RANGE NO. PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  NR. NW 308 24R 2 ——  Continued)  Co. FT. OF GAS GASOLINE RECOVERED GASOLINE RECOVERED COLOR (If drilling, depth; if shut down, earlies: other for gasoline contest of gas)  Col. FT. OF GAS GASOLINE RECOVERED CASOLINE RECOVERED COLOR (If drilling, depth; if shut down, earlies: other for gasoline contest of gas)  Col. FT. OF GAS GASOLINE RECOVERED CASOLINE RECOVERED CASOLINE (If drilling, depth; if shut down, earlies: other for gasoline contest of gas)  Col. FT. OF GAS GASOLINE RECOVERED CASOLINE (If drilling, depth; if shut down, earlies: other for gasoline contest of gas)  Col. Sambbed 2 days, recovered approximately with 4 shots per foot from 5935 - 5950,  Swabbed 5 days. Doc. small amount of oil,  salt water and mud. Pulled tubing. Drilled Model D production packer are form 5840 - 5844  and pushed down to 5975. Set RITS packer at											435	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SEC. AND MODE TWP. BANGE WELL DATE NO. PRODUCED BARRELS OF OIL GRAVITY (In thousands) GASOLINE REPOVERED Content of test for gasoline content of gas ones of the second se		Phone.		<b></b>	I	pine.	3-3581			ent's title	Matrict	Chief Clerk
15 bbls. mid. Perforated with h shots per foot from 5935 - 5950. Swabbed 5 days. Rec. small amount of oil, salt water and mid. Pulled tubing. Drilled Model D production packer arom 5840 - 5844 and pushed down to 5975. Set RITS packer at			Twr.	RANGE			BARRELS OF OR	GRAVITY	Cu. Fr. or Gas (In thousands)	GASOLINE	WATER (If	(If drilling, depth; if shut down, cause: date and result of test for gasoline
(Northwest Lisbon USA-C No. 2 - Continued) with L shots per foot from 5935 - 5950.  Swabbed 5 days. Rec. small amount of oil, salt water and mud. Pulled tubing. Drilled Model D production packer arom 5840 - 5844 and pushed down to 5975. Set RITS packer at	NF.	WW	308	21/K	2	-0-		İ	oil. Swa	bbed 2 d	ys, reco	vered approximately
	80 (3)	e. 3 erthwei	t Li	bon	USA-	C No.	2 - Cont	imed)	with L sh Swabbed 5 salt wate Model D p and pushe	ots per days. r and mu	foot from mec. smal d. Pulle n packer	5935
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Nors.—There were \_\_\_\_\_\_ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Nors.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-389 (January 1940)



Budget Bureau No. 42-R356.6. Approval expires 12-21-60.

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFIC	. Salt	Lake	City
LEASE NUM	sen Utah	0727	5

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Page 1 of 2

## LESSEE'S MONTHLY REPORT OF OPERATIONS

			<u> </u>	<b>3.</b> 0	tah		Company The Pure Oil Company Signed Strang
				PASS	77701		Agent's title District Chief Clerk
SEC. AND 14 OF 14	TWP.	RANGE	No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)  GASOLINE (In thousands)  GASOLINE (RECOVERED  REMARKS (If drilling, depth; if shut down, ballage date and result of test for gasoline coutest of gas.)
₩ . 3	306	2hE	2	-0-			Brilled 10.660 to 10.666. Cored to 10.680
*thwe a	t II	rbon	us -	C No.	2)		Drilling completed 9-4-60. Ran electric los to TD. Set 3 displacement plugs as follows: 10,390 - 10,290 - 25 sax Neat cement (Top of Ouray to base of Mississippian)  9,920 - 9820 - 25 sax Neat cement (Top of Mississippian through Melas)  9,520 - 9362 - 50 sax Meat percent - 201 cement
							Set Model D production packer at 7754. Perforated with 4 shots per foot 7790-7802 and 7812-7824. Acidised through above perforativith 1000 gals. special lew tension acid. Swabbed well down. Recevered approximately bbls. of unspent acid. Squeezed 50 sax Neat person through perforation 7790-7802 and 7819 7820.
		1					leaving 71 of cement in 7-5/8" OD casing be low bottom of packer, left 40' of cement abe backer. Flug back total depth 7714. Set Mod production packer at 5040. Perforated 7-5 pasing 5924-5934. Acidized through perferate 1924-5934 with 1000 gals. IFW acid. Swabbed fown to 5830. Recovered acid water with a mall amount of oil and gas. Perforated 5849
							872 with h shots per foot. Swabbed down to 840. Had small show of gas, estimated at 20 EF/D, and a few gals. of oil. Perforated wishots per foot 5949-5970. Swabbed 6 hrs., ec. 10-15 gals. oil per run. Acidised all erforations with 2000 gals. XFW acid. Opene o pit and flowed lush water for 30 minutes and died. Swabbed down to 5000°. Resevered ostly acid water with small amount of gas &

Budget Bureau No. 42-R356. Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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AND OFFICE	Salt	Lake	City
AND OFFICE	Utah	01544	5
JNIT			
Page 2	_		

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	IIta	ıh		Cc	ounty	San	Juan		Fie	ld	Lisbon	
Th	e folle	owing	is a	correc	t report	of of	eratio	ons a	nd pro	duction (i	ncluding d	rilling and producing
Acent's	or ine addr	ess	P. D	. Вох	255				Cor	npany	The Pure	e Oil Company
ugono o			Moab	, Utal	<b>h</b>				Sign	ned		
Phone .			ALpi	ne 3-	3581				Age	ent's title	District	t Chief Clrk
SEC. AND 1/4 OF 1/4	ſ	RANGE	Wett	DAYS PRODUCED	BARRELS OF			Cv, Fr	or Gas	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E Marsharing		2hE		-0- a-c N	o. 2)							
ind rea	ned ju	emer k sv	t fr b to	om 58 5870	60 <u>-</u> 5878.	. Dr Lled	to 5	d on 873.	DM re	tainer 5	3/0-50/9.	Ran bit and drilled Ran Clusterite cement 5879-5913,
							mins c	or geloc	of oil.			M cu. ft. of gas sold;

NOTE. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

## SUMBRY NOTICES AND REPORTS ON WELLS (CONTINUED)

#### Northwest Liston USA-C No. 2

- 10-25-60 Rolled out casing, drilled cement, and cleaned out hole to 5945'.
  thru
  10-31-60
- 11-1-60 McCullough perforated 7-5/8" OD casing 5926'-593h' with two 80 gram thru
  Super formation glass jet shots per foot. Swabbed 11 hours, and started coming in hole. Tubing plugged at 3000'. Cleaned out plug and started swabbing. Recovered settled out weight material and well making estimated 5 to 25 BCF when pulling swab.
- 11-9-60 Pulled tubing and fours plug at 3500. Ran tubing and but then circuthru lated heavy mud out of hole at 5665; well started kicking. Installed valve on tubing and connected well to flow to pit. Tubing pressure 250 lbs. Opened well and flowed back approximately 15 to 20 barrels of water and died. Swabbed down to hillor; recovered water with small amount of gas each trip.
- 11-11-60 Ran Welex Bear Gun, perforated with one shot at 5928' and one shot at thru 5926'. Set Facker at 5807'. Swabbed down to 5500'; recovered thick 11-13-60 mud, auddy water, all oil and gas cut.
- 11-14-60 Pulled tubing and Packer then washed down to 5890'. Set Packer at 5750'. Swabled to 5750'; recovered water, some mud, all oil and gas cut.
- 12-15-60 Acidized with 500 gallons regular acid. Formation broke at 3000 lbs., pumped in at 4200 lbs. Packer set at 5750. Gel water frac with 10,000 gallons water, 3000 lbs. 20-40 sand and 2000 lbs. 10-20 sand, using 1/2 lb. sand per gallon of water. Maximum pump in pressure 5200 lbs. broke back to 5000 lbs. instant shut down pressure 3500 lbs. Injection rate 13.6 burrels per minute. 20 minute shut in pressure 3200 lbs. Opened well to pit on 1/2" choke; flowed back water for one hour.
- 11-16-60 Symbbed down to 1500', well making salt unter with a small amount of gas when pulling swab.
- 11-17-00 On first run with seab, hit fluid at heco', recovered 500' yellow oil and 500' of water. Swabbed down to 5750' recovering approximately 600' fluid each pull, consisting of mostly water with a fair emount of gas and small amount of oil.
- 11-18-60 Released RTTS Packer at 5750', pulled up to 57h0', packer would not go below 5753'. Looked like a bridge below packer and 7-5/8" 00 casing collapsed at 57h0'.
- 11-19-60 Injected 2000 barrels of fresh water down tubing. Packer set at 5750' thru not holding. Average tubing pressure 3900 lbs., casing pressure 2900 lbs., injected at 7 barrels per minute. Opened well to pit on one inch choke, flowed back salt water for 12 hours. Attempted to release packer at 5750'; unable to release same. Shot 2-7/8° OP tubing off with McCullough tubing acid cutter at 5708'.
- 11-21-60 Set NOWCO DC Retainer at 5206. Squeezed 500 sacks of Ideal Neat cement with 16.1 lbs. salt per sack to formation. Pump in pressure 2000 lbs., displaced with water; maximum pressure 2000 lbs. Reversed out 10 sacks cement. Left 2' of cement on top of retainer. Preparing to cut casing and side track bottom of hole and drill to approximately 6100'.

Verbal approval obtained from Mr. Jerry Long, W.S.G.S. District Engineer, to side track bottom of hule and drill to approximately 6100'.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBERUtah 015/45
Unit

Page 1 of 2

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Utal	J		<i>C</i> e	ounty .	San	Juan		Fie	ld	Lisbon	
e foll	owing	is a	correc	et repo	rt of	operati	ions and	pro	duction (	including	drilling and producing
or the	e mon	th of	· 	Octobe	r		., <i>19</i> 60,				
addr	ess	2.0	. Box	265				Cor	npany	The Aura	Oil Company
		Moah	, Utai	<u>.</u>				Sign	ned		<u> </u>
		ALoi	ne-3-	3581				Age	ent's title	District	: Chief Clerk
Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels	or Oil	GRAVITY			GASOLINE	WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
_			A-C No	. 2)							
tions d being the second secon	fore fore 5783 ax s 2h. 963 ble ezed 350# d 58 with ispl	ound tion 5751 -57 alt Dr Te was to s sta mud aced rom	common co	nicate 5819  1 5819  1 dri  1 dri  1 cemen  2 loc  2 pac  1 pac  1 pac  2 pac  2 pac  4 pac  4 pac  4 pac  5 pac  5 pac  5 pac  6 pac  6 pac  7 pac  7 pac  8 pac  1 pac	ion     -587   mable   lled   ement   tout   olor   deer   r cer   r c	etwee 2' an to cemen belo from co er RT er. to squ ent can to olf mud. No c	n performance of casi Rec. ement 5	oration 50 and to 1 tion tion in the 1 tight of said 1 section 1 s	ons 581 21 with 831. F 891. Se displace 9221. Swall ow 5966 t place 59241-9 t per pater. stalled Found roximate -5820,	19'-5872' 150 sax colled out at TIES to colled & hrs colled & hrs colled & hrs colled & hrs colled & c	and 5924'-5972'.  heat cement. Prilled to tight place in poll at 5664' and pater leaving top of to 6210'. Set 3716 and casing from 5948' to be at 10' retainer at 11' perfs 5924' to be of cement retained of cement in lumps.  Top 5820' to 5830'.
tubii in Tubi 13! egan 76 wi dry 23-153-15783	six ing p o fl Of. cwat th 5 Re mud 794.	th whour ressuid. Rel bing co. a and and and	ater, s. Harrie 1 Pum eased Re als. 11 ac pulle able 5789	but no small	ent of all slices were a congress of the congr	t of over of the state of the s	ennulus s opene fresh ted back th smal lowed is ch wete s packe had dri	ad of add	Swabbed  1. while  1. while  1. water  1. wate	tubing dispersion of the service of	ty to seating nipple to shut down over minutes. Ran swab formation. Formation nutes, plus a little cas. Acidized perfs water and died. Int of the Filled and drilled tight places in places 5783-5727.
	down tions out in the seal in	Twe. RANGE  30S 24E  est lisbo  down to  ions. If doerfors  out from 5783 150 sax s  at 572/1.  t 53941.  r show of  to 5966  Un ble  Squeezed  th 3550// bulled 58  well with  lispl  cement if nt from 5  tubing i  tu	down to 2500 tions. Found down to 2500 tions	down to 2500 . For the month of address	down to 2500. Found a tions. Found communicated before tions from 581. Unable to go unable to 100 show of 2as. Unable to 100 show	down to 2500'. Found annulations. Found communication of the month of Mars. Barrels of On.  308 24E 2 est lisbon USA-C No. 2)  down to 2500'. Found annulations. Found communication of the form 5783'-5785' and drilled from 5783'-5785' and drilled to sax salt saturated cement of the 172h'. Brilled cement out 572h'. Brilled cement out 572h'. Brilled cement out 572h'. Tested to 1000%. In she of was. Unable to go deer Unable to set ATTS packer squeezed 15's sax regular cell the 1850% stands and wall cement from 587' to 560'. In the first saturated ore cure wall with mud. Bled ore cure wall with mud. Bled ore cure wall with water, but not on the first saturater, but not on the first water, but not on the first water, but not on the first water, but not on the first water water and water a first water and substitution. Recovered water a first hand and oulled tubing a 183-5794. Released to get belong the first water a first hand and oulled tubing a 183-5794. Unable to get belong 5783-5795. Sand 5789-5855. Sand 5783-5798 and 5789-5855. Sand 5783-5798.	e following is a correct report of operation of the month of	down to 2500'. Found annulus to be on vitions. Found communication between perfect on 5783'-5783'. Unable to get below 572'. Test do 1000%. Found annulus to be on vitions. Found communication between perfect on 5783'-5783'. Unable to get below tool at 572h'. Test do 1000%. To communication between tool at 572h'. Test do 1000%. To communicate to set below tool at 572h'. Test do 1000%. To communicate to set set in 5966'. Unable to go deeper. Rolled and the set state of the set set in 5830' as a regular cerent sith 1691's ax salt saturated cement out to 5966'. Unable to go deeper. Rolled and salt water it mud. Bled pressure of of cash well with mud. Eled pressure of of cash well with mater, but not not fannulus in six hours. Has small show of ans are tubing pressure 100% when well was opened in six hours. Has small show of ans are tubing pressure 100% when well was opened in six hours. Has small show of ans are tubing pressure 100% when well was opened in 97 bbls. fresh with 500 gals. EAA 7% acid. Flowed in 4th mud and outled tubing and TTS packer to set below 5794. Far 5783-5738 and 5789-5855. Ran bit and drivers.	e following is a correct report of operations and proportive month of	down to 2500'. Found annulus to be on vacuum. Tellons. Found communication between perforstions 581 and drilled cement out to 5899'. Set 1535% pressure. Displaced with 35 bbl. pater 5921'. Sax resular cement from 583' to 567'. So cement 567' to 5607'. So cement from 583' to 5607'. So cement from 567' to 5607'. So cement 5607' to 5607'. S	TWP. RANGE NO. PRODUCED BARRELS OF OIL GRAVITY (In thousands) GASOLINE RECOVERED none, so state)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.A Approval expires 12-31-60.

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

FICE Salt Lake LEASE NUMBER U-015145 LINIT

# LESSEE'S MONTHLY REPORT OF OPERATIONS

			Lisbon
State Utah County San	Juan	Field	be a submine
Otah County	. j <del>eg erepi</del> r . jeg erepir	nraduction !	encluding drilling and producers
The following is November	, 19,60 ,		The Pure 111 Company
wells) for the month of November		Company	
W- addrugg		Signed	ne at the Chief County
MOR OF COMM.		deent's title	DIEM TO A CHARLES
Phone Alpine 3-3581			WATER (II date and result of test for gason to both to 50 State)
	Cu. Fr.	OF GAS GASOLINE	WATER (II   Sate and result of test for gason  o botto so State)   content of a
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hru perfs 5340 5878. Swahned acid on hru perfs 5340 5878. Swahned acid on an tubing back in hole of the bit to 53 on equation of the bit to 53 on to 1400. Rec. small amount of the bear gin with one of the swahned at 560 mount of oil. Tubing plugged at 560 mount of oil the same of t	owed approximater and given shot at coming it coming it times, all crough bridge ker at 5750 gale. Fig. 10/2° choker at 10/2° choker at 11th a lit	clrculatin. Imately 15-2  19-29 and 592  Sach run of the pack run of the pack run  11 and gas  11 and gas  127-5732  Swanted d  12 and the pack run  13 and gas  14 and gas  15 and gas  16 and gas  17 and gas  18 and gas  19 and gas  19 and gas  10 and gas  1	nobly. water and died. Swebbed out with 45/3 mit to 990. In RITE packer and cet at of swah, also recovering small of swah, also recovering small ottom and ces med swaholing and ker. Swabbed down to 550%, cut. Pulled subing and TIP and milled light place 50.5% and milled light place 50.5% or me tion broke at 200%, or one much promotion broke at 200%, or oke water for I hour and died. Swabbed and in overmitt, and resumed to oil and 500) of water. (wabbed woil and 500) of water.
hru perfs 5340 5878. Swabbed acid on an tubing back in hole of the bit to 53 or equt. and opened well to sit. Flower to 11001. Rec. small amount of with or or or or or or or or or or or or or	water and grow water and grow shot at coming it coming it in the state of the state	clrculatin. Imately 15-2  19. Cleaned  5929 and 592  each run of the above pach il and gas il and gas il and gas il are gas evanted d  Maximum e. Flood t  tle gas	nobly. water and died. Swabted on bely. water and died. Swabted of swab, also recovering small of swab, also recovering small of swab, also recovering small of swab, also recovering and swabten, and wer. Swabbed down to 5500, and milled table place 5005, and milled table place 5005, some much sormation broke at 10000, pound in pressure 5200, oroke water for 1 hour and died. Swabbed woil and 5000 of water. (wabbed of gas and oil. Injected 2000
hru perfs 5340 5878. Swabbed acid on hru perfs 5340 5878. Swabbed acid on tubing back in hole of the bit to 53 an tubing back in hole of the bit to 53 or for the back to 5340. Swabbed down to \$400. Oas in business of the back to 5890. Set HTTE back sall oil and was cut. Addised with back to 5000. Recovered salt water frac with 3000 21/40 and 2000 down to 4500. Recovered salt water sambbing. On first run with samb, recovered mostly water recovered mostly w	slib. Thile owed approximater and simple shot at creared with creared with times, all crough bridge ker at 5750 gals. The site a literovered 50 ker at 5750 ker at	clrculatin. Imately 15-2  19-29 and 592  each run of the many pack on above hack in ab	nobly. water and died. Swabted to bely. water and died. Swabted of swah, also recovering wall of swah, also recovering wall of swah, also recovering wall of swah, also recovering and swall out. Pulled subing and Till and milled light place \$3.55 and milled light place \$3.55 and milled light place \$3.55 and one much pump in pressure \$2.75 oroke water for 1 hour and died. Swabbed will and 5000 of water. (wabbed of gas and oil. Injected 2000 of gas and oil. Injected 2000 of flored back salt water for 12 off 2-7/8* OD
hru perfs 534d 5878. Suabled acid on hru perfs 534d 5878. Suabled acid on hole with bit to 53 an tubing back in hole with bit to 53 on eqpt. and opened well to 5it. Flower to 1400!. Rec. small amount of the same with one of the same with one of the same of the same are say or had flusted water, thick mud at the packer. Ran 6-5/8s tapered mill the packer. Ran 6-5/8s tapered mill the packer. Ran 6-5/8s tapered mill the packer. Ran 6-5/8s tapered mill the packer. Ran 6-5/8s tapered mill the packer. Ran 6-5/8s tapered mill the packer frac with 3000 20/10 and 2000 all oil and was cut. Sidised with same to 5000s. Recovered salt water down to 1500s. Recovered salt water remainder of day, recovered mostly we remainder of day, recovered mostly water tubing. Open	owed approximater and given shot at creared with times, all crows bridge at 5750 gals. The covered 50 meter with a literature with a liter	clrculatin. Imately 15-2  19-29 and 592  each run of the pack of t	nobly. water and died. Swabled out with 45/3" but to 950.  I out with 45/3" but to 950.  I out with 45/3" but to 950.  I out with 45/3" but to 950.  I out with 45/3" but to 950.  I out out of swabled down to 550.  I out. Pulled tubing and Till and milled tight place 55/5.  and milled tight place 55/5.  and milled tight place 55/5.  swabled town. Recovered water, come much own. Recovered water, come much own.  Formation broke at 1000.  Formation broke at 10
hru perfs 5344 5878. Swabbed acid on hore perfs 5344 5878. Swabbed acid on the lit to 53 an tubing back in hole with lit to 53 are to 1400. Rec. small amount of the lit with one of the lit with one of the lit with one of the lit with a little water are with one of the little water packer. Ran 6-5/8" tapered mill the	water and given shot at creared with coming it coming it in a lite of the control of the control of the covered so with a lite	clrculatin. Imately 15-2  19-29 and 592  each run of the second of the s	to below water and died. [webted on below water and died. [webted on the first oacker and ret at of swah, also recovering would of swah, also recovering would ottom and respond down to 55000, and milled tight place 5665—and milled tight place 52000, proke water for 1 hour and died. Swabbed water for 1 hour and resumed we oil and 500 of water. (wabbed of gas and oil. Injected 2000 of gas and oil. Injected 2000 of release. Shot off 2-7/8* OD
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chru perfs 5340 5878. Suabled acid on the thirt to 53 an tubing back in hole of the lift to 53 and tubing back in hole of the lift to 53 are the form to 1400. Rec. small amount of the lift with the same and with one of the first part and at 560 amount of oil. Tubing plugged at 560 amount of oil. Tubing all the part of the first part of the first run with same, and same of the first run with same, remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly we remainder of day, recovered mostly with a cid cutter at 5708 and tubing with a cid cutter at 5708 and squared from 5071. Set displacement plug from 5071.	water and government at a committee and government at a committee at 5750 and a committee at 5750 and a covernment at a covern	clrculatin. Imately 15-2  19-2 Cleaned  592 and 592  each run of the ach run of the sach run  5727-5732  Swanded d  Maximum  Flood to the gall  1" choke an Unable to ing. Set HO er sack to f d out section with 50 axx	noble. water and died. Swabted on the state of swab, also recovering small of swab, also recovering small of swab, also recovering small of swab, also recovering small of swab, also recovering and small of swabbed down to 5500, and milled tight place 5000, some much lown. Recovered water, some much lown. Recovered water, some much lown. Recovered water, some much lown. The sure 5200, oroke water for 1 hour and died. Swabbed water for 1 hour and resumed we oil and 500 of water. (wabbed of gas and oil. Injected 2000 of gas and oil.

Norm.—There were \_\_\_\_\_\_\_ Mo cu. ft. of gas sold; NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in dunlicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the control of the succeeding month.

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

<b>'</b> f
Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

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## UNITED STATES

Land Office	Sı	J.	Lake
Lease No	U	•	015145
Unit			

## **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY	NOTICES AN	D REPOR	TS ON	WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	ORT OF WATER SH	IUT-OFF	
NOTICE OF INTENTION TO CHANGE P	ANS	SUBSEQUENT REPO	ORT OF SHOOTING	OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPO	RT OF ALTERING	CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPO	RT OF RE-DRILLI	NG OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPO	RT OF ABANDON	MENT	
NOTICE OF INTENTION TO PULL OR A	LIER CASING	SUPPLEMENTARY V			1 197 1
NOTICE OF INTENTION TO ABANDON	NELL				
			Novembe	r 22,	, 19 <u></u> <b>60</b>
Well No. 2 is locat  Well No. 3 is locat  W. H. Sec. 3  (4 Sec. and Sec. No.)	30-8	21:-E	3alt Lak	(**)	sec <b>3</b>
Wildont	San Jus	Last	<b>,</b>	Utah	
(Field) <b>groun</b> The elevation of the			(8	itate or Territory)	
(State names of and expected depths to		eights, and lengths o	of proposed casing work)	gs; indicate muddi	ing jobs, coment-
s.	See att	ached.			

I understand	I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.			
Company	The Pure Oil Company			
Address	P. U. Box 265			
	Hoab, Utah	By Strong J. B. Strong Title Cietrict Chief Clerk		
************		Title Cistrict Chief Clerk		

U. S. LAND OFFICE Salt Lake SERIAL NUMBER 5-915145 LEASE OR PERMIT TO PROSPECT

#### UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLÓGICAL SURVEY (C. 1914)

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Locati	ion 535	i- ft. Shof =	📜 Line a	ind <b>1980</b> fi	t.   ofi	Line of L. M.	,	vation Gr. 61
so far		e determined		vailable re	cords.	ect record of the	well and all work	done thereon
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Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
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3 <del>-3/8*</del> 7-5/8*	118# 29.70# &	9-R 8-R	55	1099 9508	Float			surface.
3 <del>-3/8*</del> 7-5/8*	1 <b>10#</b> 29.70# & 26.40#		<b>S</b> 23	1099* 9508*	Float			Production
3 <del>-3/8*</del> 7-5/8*		8-R 8-R Extremeline	10 SS 123	1099; 9508; 1105;	Float	(Set from h82		Production
3 <del>-3/8*</del> 7-5/8*			<u> </u>	1099† 9508† 1105*	Float Float	Cet from 482		Production
3-3/8# 7-5/8# 5-1/2#	26.40# 20#	Extremeline	MUDD	1105+ 1105+	Float Float CEMENT	( et from μθ2	9* to 5934*)	Production Liner
3 <del>-3/8*</del> 7-5/8* 5 <b>-1/2</b> *		Extremeline	<u> </u>	1105+ 1105+	Float Float	Cet from 482		Production Liner
3-3/8# 7-5/8# 5-1/2# Size casing	26.40# 20#	Extremeling	MUDD	9506+ 1105+ 2ING ANE	Float Float CEMENT	(Set from 482) ING RECORD Mud gravity	9* to 5934*)	Production Liner
3-3/8# 7-5/8# 5-1/2* Size casing	26.40# 20#	Extremeling  Number	MUDD per sacks of cer	1105+ 2ING ANE	Float  Ploat  CEMENTI  Method used  Illiburton	(et from h82  NG RECORD  Mud gravity	9* to 5934*)	Production Liner
3-3/8# 7-5/8# 5-1/2# Size casing	26.40# 20# Where se 1099 9508	Extremeline  Numb	MUDD  oer sacks of cer	9506+	Float Float CEMENT Method used Ciliburton Ciliburton Ciliburton Ciliburton	(Set from 482) ING RECORD Mud gravity	9* to 5934*)	Production Liner
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3-3/8#7-5/8# 5-1/2#- Size casing	26.40# 20# Where se 1099 9508	Extremeline  Numb	MUDD  oer sacks of cer	1105+ 2ING AND ment	Float Float CEMENT Method used Ciliburton Ciliburton Ciliburton Ciliburton	(et from 482) NG RECORD Mud gravity	9* to 5934*)	Production Liner

SHOOTING RECORD	)
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Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	2.7	3 94 - NS - 100° 1		. jeja 17 je	4	<u> </u>
	7 . J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Activities to the second	ş-r			

#### **TOOLS USED**

Rotary tools were used from	feet to	feet, pod dreso	Le, SOSOI feet to	50881 feet new
Rotary tools were used from  Cable tools were used from	_ feet to	-efeet, and from	feet to	feet

	The second secon	A CONTRACTOR OF THE CONTRACTOR	
I.P. for Records		Put to producing	19
January 6.	· 1 61	Dece	mber 29, oo
I.P. for Records  January 8,  The production for the fi	rst 24 hours was	barrels of fluid of which	% was oil;%
	07 godiment	Gravity, °Bé	100 -
emulsion;% water; and _	70 sediment.	Gravity, De	45.5
If gas well cu. ft. per 24	hours	Gallons gasoline per 1,000 cu	. ft. of gas
### T # 17   T # 17   T # 17		*	
Rock pressure, lbs. per so	. in '		
	EMPLO	OYEES	
	Driller		, Driller
¥	<b>35. 481</b>	ing kanggapang panggapang panggapang Tanggapang panggapang	De:H
	, Driller		, Driffer
		N RECORD	

FROM-	то-	TOTAL FEET	FORMATION
	259.	2591 W.	Fend. 1975 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2591	2108'	. 18161 E	Sand and shale.
2108	27/194	Gh1'	Line, sand and shale.
2719'	3091	342	Sand and shale.
3091'	4014.	9231	Lime and shale.
horp.	41291	115'	Lime, shale and chert.
4129	46001	1711	Lime, shale and anhydrite.
£600°	56881	10881	Salt.
5688	61321	444	Salt, shale and lime.
61321	6L021	270'	Salt and shale.
64021	74351	10331	Salt.
7435	78221	387	Salt and shale.
78221	78971	751	Dolomite and chert.
7897	88761	9791	Salt
8876	86871	n.	Send, chele and anhydrite.
8887	89301	431	Shale and anhydrite.
8930	90321	102	Lime, shale and gyo and salt.
90321	92701	238	Salt.
92701	91:061	1361	Shale . The Salar of May Say And J. Co. Holds
91:06	91521	461	Salt and shale.
9152	9514	621	Line and shale.
9514	96901	176!	Salt. The second of the second
96901	97111	51	Shale, lime and dolomite.
97ابا	9801	601	Shale and dolemite.
9801	98601	3.0.59 bx8.	Dolomite.
98601	98951	351	Chert. 18-48094-4

hour. 30 minute final shut in. Good blow throughout test. No gas or fluid to surface. Recovered 70' of fluid in drill bips, 40' of mud cut oil and 30' of alightly oil cut mud. Pressures: Th 2077, ICT 515, IF 68, FF 68, FCI 240, FH 2077. Bottom hole temperature 120°.

41.

O MEGORIA

#### HISTORY OF OIL OR GAS WELL

MADDING AN COMMERCIAL METORS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing,

Halliburton DST No. 2, 6095' - 6132'. Tool open 55 minutes. Heak blow throughout test. No gas to surface. Recovered 60' of air cut mud. 30 minute ICI 295, IP 131, FE 131, 60 minute FCI 230, IH 5300, FH 5265. Bottom Hole Temperature 120°.

opening. Gas to surface in 3 minutes. Tool open 7 hours and 50 minutes. Mud to surface in 15 minutes. Well cleaned to burn pit 2 hours and 10 minutes. Mud to repairing oil and gas separator. Turned to test tank through separator. Turned to test tank through separator at 1:00 a.m. 7-22-60 on 1/2" choke. In 5 hours and 35 minutes, well produced 299 bbls of 45.4 gravity oil - 5 hrs and 15 minutes on 1/2" choke and 20 minutes on one inch choke. Gas metered at 940 MCF/D for first hour, decreased to 730 MCF/D Hn 5 hrs. Drill pipe pressure decreased from 300 to 100 lbs in 5 hours. In last 35 minutes well flowed 15 minutes on 1/2" choke, 20 minutes on one inch choke. Drill pipe pressure 75 lbs. Gas metered at 1400 MCF/D when choke was increased to one inch and decreased to 970 MCF/D when tool was shut in. Produced 35 bbls oil in last 35 minutes. Pressures: 30 minute ICI 5265, IF 1975, FF 1713, 60 minute FCI 4495, IH 5265, FH 5200. Bottom Hole Temperature 120°.

Halliburton DST No. 4, 9910! - 9954!. No test, packers failed. Fractured formation.

Halliburton DET No. 5, 9995 - 9954. No test, packers failed. Fractured formation.

Halliburton DST No. 6, 9881 - 9954. No test, packers failed. Eractured formation.

Halliburton DET No. 7, 9483' - 9954'. Tool open one hour with weak blow and died. Recovered 1740' heavy and and oil cut salt water, 150' oil cut mud. Pressures: IH 4685, ICI 1775 for 30 minutes, IF 850, ene hour FF 945, 30 minute FCI 1155; FH 4660.

Halliburton DST No. 8, 10,605' - 10,689'. ICI 30 minutes, open one hour, FCI 30 minutes. Tool opened with a weak blow and died in 3 minutes. Recovered 360' drilling mud. Pressures: FH 5390, ICI 930, IP-70, FF 70, FCI 235, IH 5390.

(Continued on attached sheet.)

- Program Nomeron Language (\* 1994年) - Frogram Nomeron Language (\* 1994年)

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FH 2097. Bottom hole temperature 120.

HISTORY OF OIL OR GAS WELL

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16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Halliburton DST Wo. 2, 6095' - 6132'. Tool open 55 minutes. Weak elem throughout test. No gas to surface. Recovered 601 of air out mud. 30 minute ICI 295, IF 131, FO minute FCI 230, IH 5300, FH 5265, Bottom Hele Temperature 120°.

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Halliburton DST-No. 5, 9995 & 9550 . No test, packers failed. Fractured formation.

Halliburton DST No. 6, 9881 - 995h. No test, packers failed. Eractured formation.

Halliburton DST No. 7, 9483' - 9954'. Tool open one hour with weak blow and died.

Recovered 1740' heavy mud and oil cut salt water, 150' oil cut mud. Pressures: IH
4685, ICI 1775 for 30 minutes, IF 850, one hour FF 945, 30 minute FCI 1155; FH 4660.

Halliburton DST No. 8, 10,605' - 10,689'. ICI 30 minutes, open one hour, FCI 30 minutes. Tool opened with a weak blow and died in 3 minutes. Recovered 360' drilling mud. Pressures: FH 5390, ICI 930, IM-709 PF TO, FCF 235, IH 5390.

HEPARTMENT OF THE INTERCOR

DESIGNATION OF THE PERSON

(Continued on attached sheet.)

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#### LOG OF OIL OR GAS WELL (Con't.)

NW Lisbon USA-C No. 2 NE NW, Sec. 3-30S-24E San Juan Co., Utah

Squeezed 50 sx cement thru perforations 7790' - 7802' and 7812' - 7824', plugged hole back to 7714'. (Left 74' cement below bottom of Packer set at 7754' and 40' of cement above Packer.)

Squeezed 150 sx cement thru perforations 5849' - 5872' and 5924' - 5972'. Zapxužx Drilled out cement.

Squeezed 150 ax cement thru perforations 5924' - 5972'. Drilled cement to 5945'.

Set HOWCO DC Retainer at 5246' and squeezed 500 ax cement thru perforations 5849' - 5878'; 5926' - 5934' and one hole at 5928' and one hole at 5926'. Left 2' of cement on top of Retainer. Top of plug at 5244'.

Set displacement plug at 5052' - 5104', 50 sx cement mixed with 6 sx sand. Found top of plug at 5054', drilled out plug to 5069'. Cut out section of 7-5/8" OD casing 5038' - 5069', at which point new side track hole was started.

#### NEW HOLE (Side Track Hole)

From	to	Total feet	Formation
50691	5481	1121	Salt.
5481'	55051	24'	Salt with dolomite and shale streaks.
55051	56931	1881	Salt and streaks of dolomite.
56931	59041	211'	Salt with some shale streaks.
59041	59341	30'	Salt and shale.
59341	59761	421	Anhydrite, siltstone and some salt.
59761	60221	461	Sand, shale, me anhydrite and salt.
60221	6088	661	Shale and salt.
		60881	TOTAL DEPTH NEW SIDE TRACK HOLE.

#### IMPORTANT MARKERS

Hermosa.	23551
Paradox "A"	42751
Paradox "B"	45281
Salt Top	46131
Salt Base	96901
Molas	98 22 1
Mississippian	98701
Ouray	10,346
Elbert	10,440
Mc Cracken	10,609
Cambrian	10,697

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#### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
Public Domain Lease No.U-015445
Indian

Lease No. .....

LAND:

SUNDRY NOTICES A	ND	REPORTS ON WELLS
Notice of Intention to Drill		Subsequent Report of Water Shut-off
Notice of Intention to Change Plans		Subsequent Report of Altering Casing
Notice of Intention to Redwittor Repair	X	Subsequent Report of Redrilling or Repair
Notice of Intention to Pull or Alter Casing		Supplementary Well History
Notice of Intention to Abandon Well	} I	
(INDICATE ABOVE BY CHECK MARK	NATUR	E OF REPORT, NOTICE, OR OTHER DATA)
		April 10, , 1961
Northwest Lisbon USA-C		
Well No. 2 is located 635 ft, from	\N\ \$	line and $1980$ ft. from $K$ line of Sec. 3
NE NW Sec. 3 30S		24E Salt Lake (Range) (Meridian)
Northwest Lisbon S	an J	Juan County Utah
(Field) (Cou ground	inty or	Subdivision) (State or Territory)
The elevation of the derxick flour above sea level i	s	6787 feet. KB elevation6803'.
A drilling and plugging bond has been filed with .	U•	S. Government
		OF WORK
(State names of and expected depths to objective sands; sh jobs, cementing points, and all other important work, surf	ow s ace f	izes, weights, and lengths of proposed casings; indicate mudding ormation, and date anticipate spudding-in.)
Propose to repair well in order to produ	ce v	well from the Paradox salt.
Well completed in Paradox salt 1-8-61 fo per day on 16/64" choke. Well flowed un	r a:	n I.P. of 193 bbls. of oil and 129 MCF gas
per day on 10/04" choke. Well ilowed un	(UL I	)-19-01 and then dred.
I understand that this plan of work must receive approval	in w	riting by the Commission before operations may be commenced.
Company The Pure Oil Company		
Address P. O. Box 265		By Strang
Mark III ale		J. B. Strong District Chief Clerk
Moab, Utah		Title Bistrict Chief/Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Budget Bureau No. 42-R356.& Approval expires 12-31-60.

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake LEASE NUMBER Utah 01545

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	Ut.			()	ounty	San Juan	n.	Field	Northwest	Lisbon
T	he fol	llowing	$is$ $\alpha$	COFFE	et report	oj operati				of drilling and producing
wells)	for th	ee mon	(h,e)		April		. 19 61 .			and the productions
Agent	s add	ress	₹.		ox 265			Compani	/ The Pu	ire Oil Company
			Moa	.b, 73	lah			Signed		itleans
Phone			أسداد والم	iliu j	8-581			algent's t		iot Chief Clerk
		RANGE	Уу каз	Dave	r i izmiz I Beegeria ye	Marian Baran Marian Barangan Kabupatèn	Ft. 64.	IAS GALLO	NS OF BARKKA CINE WATER COR, SOC	REMARKS H delling, depth, if shot down, usuaer has and result of test for gamilian contact of year.
se ••••••••••••••••••••••••••••••••••••						, <b>5</b> 8•6	28,439	-	None	Flowing.
Lisbon	USA-	C No.	1 +	Miss	•					
: MW DC+ 3	<b>30</b> 8	24F	2	-()-	-0-					
Lisbon	USA-	O No.	2		Moved in	workove	er unit	1-18-67	. Rah McCu	llough free point and
					loose. and bit ing. Fl	Recovere in hole: owed oil	d 1271' After , gas,	of 2-7/ pulling salt was	8" tubing out of here.	ole, well began flow- and salt to pit by
					loose. and bit ing. Fl heads fo bit on b Drilled salt wat Mixed mu bottom o	Recovered in holes outed oil of 20 house of through ere want date lie of control of cont	After, gas, rs. Ki 3-1/2" bridge bit to luff and at 5934	of 2-7/ pulling salt was lled wel drill c and hole 4800; v killed a	(8" tubing out of her, shale al with 10 collars. unloaded while well hame. Drill his point	• Left 35' of tubing ole, well began flow-
	30s	2ն &	3		loose. and bit ing. Fl heads fo bit on b Drilled salt wat Mixed mu bottom o	Recovered in holes outed oil of 20 house of through ere want date lie of control of cont	After, gas, rs. Ki 3-1/2" bridge bit to luff and at 5934	of 2-7/ pulling salt was lled wel drill c and hole 4800; v killed a	(8" tubing out of her, shale al with 10 collars. unloaded while well hame. Drill his point	. Left 35' of tubing ole, well began flow-and salt to pit by .5# mud. Ran 4-5/8" Hit bridge at 3000'. mud, oil, gas and was flowing by heads lied out bridges at well blew out.
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c. 3 Lisbon Product:	USA-	c No.	3 +	2 Miss	loose. and bit ing. Fl heads fo bit on b Drilled salt wat Mixed mu bottom o Unable t killed w	Recovered in holes owed oil or 20 hou outom of through er. Hand to liner o controll.  71.0:	d 1271' After , gas, rs. Kil 3-1/2" bridge i bit to lu# and i at 5934 1 well 9,113	of 2-7/ pulling salt was lled well drill c and hole 4800; v killed a . At i with lip.	(8" tubing out of her, shale of her, shale of her o	Left 35' of tubing ole, well began flow- and salt to pit by 5% mad. Ran 4-5/8" Hit bridge at 3000'. mad, oil, gas and was flowing by heads lied out bridges at well blew out. Mixed mad to 17.2% and Flowing for GOR ter
c. 3 Lisbon Product: stock a	USA-	c No.	3 +	2 Miss	loose. and bit ing. Fl heads fo bit on b Drilled salt wat Mixed mu bottom o Unable t killed w	Recovered in holes owed oil or 20 hou outom of through er. Hand to liner o controll.  71.0:	d 1271' After , gas, rs. Kil 3-1/2" bridge i bit to lu# and i at 5934 1 well 9,113	of 2-7/ pulling salt was lled well drill c and hole 4800; v killed a . At i with lip.	(8" tubing out of her, shale of her, shale of her o	Left 35' of tubing ole, well began flow- and salt to pit by .5# mud. Ran 4-5/8" Hit bridge at 3000'. mud, oil, gas and was flowing by heads lied out bridges at well blew out. Mixed mud to 17.2# and Flowing for GOR ter
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c. 3 Lisbon Product: stock as later.	USA- Lon d	C No. f 453	bbla	2 Miss s. Wa inder	loose. and bit ing. Fl heads fo bit on b Drilled salt wat Mixed mu bottom o Unable t killed w 453*  s produc will be	Recovered in holes owed oil or 20 hou outom of through er. Hand to liner o controll.  71.0:	d 1271' After , gas, rs. Ki 3-1/2" bridge i bit to li# and i at 5934 1 well 9,113 test tar nto stoo	of 2-7/ pulling salt was lled well drill c and hole 4800; v killed a . At i with lip.	(8" tubing out of her, shale of her, shale of her o	Left 35' of tubing ole, well began flow- and salt to pit by 5% mad. Ran 4-5/8" Hit bridge at 3000'. mad, oil, gas and was flowing by heads lied out bridges at well blew out. Mixed mad to 17.2% and Flowing for GOR ter
stock a later.	USA- Lon d	C No. f 453	bbla	2 Miss s. Wa inder	loose. and bit ing. Fl heads fo bit on b Drilled salt wat Mixed mu bottom o Unable t killed w 453*  s produc will be	Recovered in holes in holes of house of through ere wand to the fliner of controlled into moved into moved into the holes of the holes	d 1271' After , gas, rs. Ki 3-1/2" bridge i bit to li# and i at 5934 1 well 9,113 test tar nto stoo	of 2-7/ pulling salt was lled well drill c and hole 4800; v killed a . At i with lip.	(8" tubing out of her, shale of her, shale of her o	Left 35' of tubing ole, well began flow- and salt to pit by 5% mad. Ran 4-5/8" Hit bridge at 3000'. mad, oil, gas and was flowing by heads lied out bridges at well blew out. Mixed mad to 17.2% and Flowing for GOR ter
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#### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

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( in	IDICATE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA	)
Northwest Lisbon USA-C Well No is loc		May 17	, 19 <u>61</u>
NF: NW Sec. 3	•	•	
Northwest Lisbon (Field)	San Ju		
(State names of and expected dep	DETAILS oths to objective sands; show	OF WORK sizes, weights, and lengths of pr	oposed casings; indicate mudd
A drilling and plugging bond (State names of and expected deploys, cementing points, and all others.)	DETAILS oths to objective sands; show	OF WORK sizes, weights, and lengths of pr formation, and date anticipate s	oposed casings; indicate mudd
(State names of and expected dep jobs, cementing points, and all ot	<b>DETAILS</b> oths to objective sands; show her important work, surface	OF WORK sizes, weights, and lengths of pr formation, and date anticipate s	oposed casings; indicate mudd
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(State names of and expected dep jobs, cementing points, and all ot	DETAILS oths to objective sands; show her important work, surface e Supplemental Sheet	of work sizes, weights, and lengths of pr formation, and date anticipate s Attached	oposed casings; indicate mudd pudding-in.)
(State names of and expected depjobs, cementing points, and all ot	DETAILS oths to objective sands; show her important work, surface e Supplemental Sheet ork must receive approval in	of work sizes, weights, and lengths of pr formation, and date anticipate s  Attached  writing by the Commission before	oposed casings; indicate mudd pudding-in.)
(State names of and expected depjobs, cementing points, and all other states of the st	DETAILS oths to objective sands; show her important work, surface e Supplemental Sheet ork must receive approval in	of work sizes, weights, and lengths of pr formation, and date anticipate s  Attached  writing by the Commission before	oposed casings; indicate mudd pudding-in.)

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

#### SUNDRY NOTICES AND REPORTS ON WELLS

Northwest Lisbon USA-C No. 2

May 17, 1961

4-18-61 thru 5-16-61

Ran McCullough free point and hit bridge in tubing at 3594!. Cleaned out with hydrostatic bailer to 4812!. Recovered sand, gravel, silt, salt and shale. Cut tubing off at 4778!. Displaced hole with mud and pulled tubing. Ran overshot and tied on to top of fish at 4778! and jarred loose. Recovered 1271! of 2-7/8" tubing. After pulling drill pipe and fish out of hole, well began flowing. Flowed to pit 20 hours. Flowed oil, gas, salt water, shale and salt by heads. Pumped hole full of 10.5% mud. Ran 4-5/8" bit. Hit bridges at 3000!. Drilled through bridge and well began kicking. Mixed mud to 14.4%. Drilled out bridges at bottom of liner at 5934!. Well began kicking. Mixed mud to 17.2%. Drilled out bridges 5934! to 6050!. Hit fish at 6077!.

Set 201' of 4" OD 14# flush joint Hydril liner from 5850' to 6051' with 30 sax regular, salt saturated, cement. Displaced mud with salt water. Ran 3-1/4" Cutrite mill and 2-7/8" tubing. Drilled cement from 5772' to 5943'. Pulled out of hole. Went in with Bowen spear. Hit bridge at 5165'. Unable to get hold of fish. Ran 277/8" drill pipe and bit. Displaced salt water with 16.5# mud. Reached a depth of 5545' and set down on iron. Ran Bowen casing spear. Top of fish at 5664'. Recovered all of 4" OD liner. Ran 2-7/8" drill pipe and 4-5/8" bit and cleaned out to 6057'.

Ran 3-1/2" OD J-55 non-upset tubing to 6049'. Tubing perforated with 1/4" holes from 6039' to 6049'. Ran 200 jts. 2-1/16" OD CS Hydril tubing, set at 6046'. Bottom joint orange peeled and perforated in bottom 5' with 3 - 1/2" holes per foot. Displaced mud with fresh water. Opened well to pit. Flowed small stream of water and died, for 1-1/2 hours and then began making a little water again.

Began swabbing at 2:45 p.m. 5-16-61. Swabbed down to 3500'. Well started flowing at 5:00 p.m. and flowed oil and water for 30 minutes and died. Resumed swabbing. Swabbed well down at midnight. Recovered ail and mud. Made one run per hour with swab. 500' fluid increase between runs. Now swabbing - Incomplete.

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#### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
Public Domain
Indian Lease No

#### SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Change Plans Notice of Intention to Redrill or Repair	Subsequent Report of Water Shut-off	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	_	Ju	ne 16, 19 61	
Northwest Lisbon USA-C Well No2 is located	1635 ft. from \{\mathbb{N}\mathbb{Z}\}	line and 1980 ft.	from $\left\{ \begin{array}{l} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of Sec. 3	
NE NW Sec. 3	30S	214E	Salt Lake	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Northwest Lisbon	San Ju	ian	Utah	
(Field) ground	(County or	Subdivision)	(State or Territory)	
The elevation of the correction	r above sea level is	6787 feet. KB	elevation 6803'.	
A drilling and plugging bond has	been filed with U.S.	Government		

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

See Supplemental Sheet Attached

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Company The Pure Oil Company Address P. O. Box 265 Moab, Utah Title \_\_\_\_ District Chief Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



#### SUNDRY NOTICES AND REPORTS ON WELLS

#### NORTHWEST LISBON USA-C NO. 2

#### June 16, 1961

#### 5-17-61 thru 6-9-61

Swabbed 8 hours off of bottom. At end of 8 hour swab test, well was making some gas but no oil. Shut well in 14 hours. Tubing pressure increased from 0# to 325#; 3" annulus from 0# to 625# and 7-5/8" annulus from 0# to 975#. Left well shut in four days. Swabbed well down. Well started flowing oil, sand and shale thru 2-1/16" tubing. Flowed an estimated 50 bbls. of oil to pit and died. Pressure on annuli decreased to zero. Ran swab to bottom. Tubing dry.

Halliburton acidized with 1000 gallons MCA - 15% acid. Formation broke at 3700#, back to 2800#. Flushed with 17 bbls. fresh water. No overflush. Let acid soak one and a half hours. Opened to pit and pressure bled off immediately. Swabbed well down. Recovered mud and acid water. No oil. 2-1/16" and 3-1/2" tubing dead. 7-5/8" annulus 1100#. Opened 7-5/8" annulus and flowed oil, gas and load water to pit approximately 45 minutes and died. Shut well in. Shut in pressure on 7-5/8" 1100#. Well started flowing from between 7-5/8" and 3-1/2" annulus. In 20 hours produced 377 bbls. of oil on 16/64" choke. Flowing pressure in 20 hour period decreased from 750# to 575#. Flowed six days and shut in for bottom hole pressure buildup.

Halliburton pumped fresh water down 3-1/2" tubing and out 2-1/16" tubing. Circulated at 600# until tubing was clean. Shut 2-1/16" tubing in and displaced 10 bbls. fresh water at 2250#. After shut in, 3-1/2" had 1600#, 7-5/8" 2500#, 2-1/16" 1600#. Shut in for night. Turned 2-1/16" tubing to pit. Bled to zero immediately. Swabbed 2-1/16" dry. Well started flowing through 2-1/16". Pressure increased to 1000#. Cleaned to pit. Recovered black shale, sand and oil. 500# pressure on 2-1/16" on 32/64" choke. Turned well to tank battery at 5:00 p.m. 6-8-61 on 14/64" choke. On 6-9-61 flowed 24 hours on 14/64" choke. Produced 202 bbls. of oil. Tubing pressure 850#. FINAL

Form 9-881 a (Feb. 1951)

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office	Salt Lake
Lease No	V-015445
Timia	Liebon

DEPARTN	MENT OF THE INTERIOR
GE	EOLOGICAL SURVEY
Seq. 3	
	S AND REPORTS ON WELLS
SUNDAT NOTICE.	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	( MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Suma 1860
	June 18 , 1962
Lisbon Unit	
Well No. 3-63 is located 635 ft.	from $\{ \mathbf{N} \}$ line and 1980 ft. from $\{ \mathbf{N} \}$ line of sec. 3
Well 140.	(W) or or or or or or or or or or or or or
NE NW Sec. 3 308	2LS SLM
(1/4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Mahon	Sen Juan  Ounty or Subdivision) (State or Territory)
(I lold)	County or Subdivision) (State or Territory)
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he elevation of the derries noor above so	ea level is
DI	ETAILS OF WORK
ing points, ar	how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement nd all other important proposed work)
dell dealeration changed due to	unitisation of Liebon Field effective 5/1/62.
The same same same same same same same sam	mile committee on amparet amount management of all and
OLD DESIGNATION	NEW DESIGNATION
	40 14 mm 5m44 &m 49
Northwest Lisbon USA "C"	#2 Lisbon Unit #B-63

I understand ti	hat this plan of work must receive approval in writin	g by the Geological Survey before operations may be commenced.
Company	THE PURE OIL COMPANY	
Address	P. O. Box 265	
	Monb, Utah	By By
	Alpine 3-3581	Title Office Manager

# united states Department of the interior

For	m approx Zot Éter	121 221 180.	62-R2	)   ( )
Land	Offise	Salt	Lake	City
1.02.00	Number	Utah	0151	15
Ma <sup>r</sup> l	:100 <b>00000000000000</b>	<b>48) 464 44 48</b>		

## LESSEE'S MONTHLY REPORT OF OPERATIONS

GEOLOGICAL SURVEY

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Phone			25	3-3581	<del>pada againtel us a hudd</del> u s o = b ss.)		. Agen <b>e</b> y uu	lo Dist	rie <b>t ba</b>	ico <u>Manneor</u>
Sec. & % of %	Twp.	Range	Well No.	Days Produced	Bblz. of Oil	Gravity	Cu,Ft,of Gas (In Thous)	Gaseline	Water (II	REMARKS (If drilling, depth; if shu down, cause; date and re sult of test for gacolin content of gan)
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r. F1 7-5/8	wed and	lk-1/ pres	2 ho	ors fro	on $7-5/8$ ° own to $10$	casing W in c	through 3	0/6h" ci Purped	oke. Rê wai <b>er ir</b>	owed gas, oil and leased 3" to pit 2" and pressure water and circula
r. F1 7-5/8 to 19 water ned wa ed 162	owed ' and ' and ' returned ' returned ' bble	lk-l/ pres nd th rns c ut of	2 ho sure en b ut c 2-1 t wa	ors fro bled d roke ar f both /16" in ter dow	n 7-5/8" own to 10 ound on o 3" and 7- 28 minut	easing of in o ktside 5/8". es and tubing	through 3 no hour. of 3°. P Shut in 3 started 1	0/5h" cl  Pumped  mped 23   and 7-  lowing (	oke. Re maler ir 3 Lbls. 5/6" and 11 and g	heased 3" to pit 2" and pressure water and circula 1 opened 2-1/16". 1
r. F1 7-5/8 to 19 water ned wa ed 162 16" tu	owed ' and ' and ' returned ' returned ' bble	lk-l/ pres nd th rns c ut of	2 ho sure en b ut c 2-1 t wa	ors fro bled d roke ar f both /16" in ter dow	n 7-5/8" own to 10 ownd on o 3" and 7- 28 minut n 2-1/15"	easing of in o ktside 5/8". es and tubing	through 3 no hour. of 3°. P Shut in 3 started 1	0/5h" cl  Pumped  mped 23   and 7-  lowing (	oke. Re maler ir 3 Lbls. 5/6" and 11 and g	leased 3" to pit 2" ami pressure water ami circula 1 opened 2-1/16". 1 32s from 3" and 7-
r. Fl 7-5/8 to 19 water ned wa ed 162	owed ' and ' and ' returned ' returned ' bble	lk-l/ pres nd th rns c ut of	2 ho sure en b ut c 2-1 t wa	ors fro bled d roke ar f both /16" in ter dow	n 7-5/8" own to 10 ownd on o 3" and 7- 28 minut n 2-1/15"	easing of in o ktside 5/8". es and tubing	through 3 no hour. of 3°. P Shut in 3 started 1	0/5h" cl  Pumped  mped 23   and 7-  lowing (	oke. Re maler ir 3 Lbls. 5/6" and 11 and g	leased 3" to pit 2" and pressure water and circula' 1 opened 2-1/16". 1 32s from 3" and 7-
r. F1 7-5/8 to 19 water ned wa ed 162 16" tu	owed ' and ' and ' returned ' returned ' bble	lk-l/ pres nd th rns c ut of	2 ho sure en b ut c 2-1 t wa	ors fro bled d roke ar f both /16" in ter dow	n 7-5/8" own to 10 ownd on o 3" and 7- 28 minut n 2-1/15"	easing of in o ktside 5/8". es and tubing	through 3 no hour. of 3°. P Shut in 3 started 1	0/5h" cl  Pumped  mped 23   and 7-  lowing (	oke. Re maler ir 3 Lbls. 5/6" and 11 and g	leased 3" to pit 2" ami pressure water ami circula 1 opened 2-1/16". 1 32s from 3" and 7-

Form 9-229 (January 1980) 416

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

For	m epp	roved			
Bud	lgot E	Trees.			
Land	Office	Sal	t L	ke	City
Lease	Mumi	er Ut	ah (	115	45
Unit					

## LESSEE'S MONTHLY REPORT OF OPERATIONS

	מלא אלפא							Company THE PURE OIL COMPANY Signed Agent's Title District Office Manager			
	Sec. &	Twp.	Range	Well No.	Days Produced	Bhis, of Off		Cutt of Gos	Gal of Gasoline Recovered	Bhie of	REMARKS (If drilling, depth; if shut down, cause; date and result of ten granding
E NW Sec. 3 Lisbon	usa=c :	308 3 <b>-63</b>	,	B63 adox	-0- Salt	<b>∞0</b> ∞	<b>.</b>	=O=	Cas	None	Well dead. Shut antire month.
								:			
								:			
							los acares communicados				

No runs or sales of gasoline during the month, (Write 'no" where applicable.)

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329

(January 1950)

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Form 9-881 a (Feb. 1951)

 Budget Bureau No. 42-R358. Form Approved.

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Land Office Salt Lake

(SUBMIT IN TRIPLICATE)

## DE GEOLOGICAL SURVEY

	Lease 140.	
UNITED STATES	••	Liebon
PARTMENT OF THE INTERIOR	Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
I .	1 TE	i
NOTICE OF INTENTION TO ABANDON WELL		
101.02 01 11.02		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			June 14,	, 19 <b>63</b>
Linbon USA-C Well No. B-63 is locate Paradox	ed <b>635</b> ft.	$\operatorname{from}_{} \left\{ egin{array}{c} \mathbf{N} \\ \mathbf{x} \end{array} \right\}$ line and	d _1980 ft. from   line	of sec3
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ide ben (Field)		San Just ounty or Subdivision)	(State or Territo	ry)
The elevation of the desirate	nd Ame above se	a level is <b>6787</b>	fft.	

**DETAILS OF WORK** 

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

#### SEE SUPPLEMENTAL SHEET ATTACHED

I understan	d that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company _	THE PURE CIL COMPANY	
Address	P. C. Box 1338	$\bigcirc$ 001 $-$
	Hosb, Utch	By J. S. Strong  Title Senior District Clerk
	253-3581	Title Senior District Clerk

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#### SUNDRY NOTICES AND REPORTS ON WELLS

Lisbon USA-C B63 (Paradox) NE NW, Sec. 3, 30S, 24E San Juan County, Utah Salt Lake U-015445 June 14, 1963

Notice of Intention to Abandon Well

Lisbon USA-C B63 (Paradox), formerly designated as the Northwest Lisbon USA "C" No. 2, was completed in the Paradox salt section with open hole below the 5-1/2" liner from 5,934' to 6,088'. Three and one half inch tubing is set at 6,049'. The well has produced a total of 25,406 barrels of oil. It is off production and has not produced any oil since February, 1963. Permission is requested to plug and abandon the well.

Operator proposes to squeeze 100 sacks of salt saturated cement through the 3-1/2" tubing to 5,700' on the inside of the 3-1/2" tubing so as to leave a 249' plug inside the 3-1/2" and the balance of the cement that is squeezed around the bottom (6,049') of the 3-1/2" should form a permanent plug on the cutside of the 3-1/2" back to 5,700' or higher. If the free point on the 3-1/2" is as low as 5,700', it will then be cut in two at 5,700' and an additional 25 sack cement plug will be set inside of the 5-1/2" liner at 5,700'. If the free point is above 5,700', it will be cut at free point depth and pulled. A twenty five sack plug will be set on the inside of the 7-5/8" casing at approximately 3,500' and a 10 sack cement plug will be installed in the top of the well, and a permanent well marker erected. Mud will be left in the hole between the plugs.

gare 13, 1063 with proof

SW)

#### UNITED STATES

#### DEPARTMENT OF THE INTERIOR

GECLOSICAL SURVEY

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Hot	zet Du	regn	No.	42.1	<b>135</b> 6,5	
Land	Office	Sal	t L	ake_	City	į
Lors	Numbo	r <u>Ut</u>	an (	015/	145	•
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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Tho	follow	ngisa	eirec <sub>i</sub>		-						icing welk) for the	month
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Agents	s addr	esa	P. (	e Box 1	338	174 2 <b>400</b> 2000		Company	THE	PURE OI	L COMPANY	
400400400000000000000000000000000000000		Mary sad pad Pergaga	Moab	. Utah	***	سوجونون دوء		Ngned		Con		
Phone	*****		253-	3581				Agent's Title	Dist	rict of	fice Manager	
See & % of %	Twp.	Rengo	Well No.	Days Produced	Bbls. c	on on	Gravity	Cuft of Gas (In Thous.)	Gal of Garolina Recovered	Bbls. of Water (If None so state)	REMARKS (If drilling, depth; l down, cause; date a sult of test for go content of gas	nd re- isoline
	308	24E	B63	-0-	0-	-	-	-0-	_	None	Pressured up	
Sec. 3 Lisbon US	A-C E	63 (Pa	rado	x Salt)			And the second s				side of 3-1/2 to 5,000# but not circulate the bottom (6	could i around ,049')
at 6,000'	Pu	mped I	50 b	bls. of	fresh	wat	er in	3-1/2" an	d circu	lated o	of it. Shot holes in 3-1/2 il out of annual cement in 3-	2" tubing
displaced	to 5	,4661	lea	ving a	534' c	omei	it plug	(20 sack	s) in 3.	1/2" f	rom 5.466' to 6	5.000°
the cemen	y" was	squee	ment zed	ed from into th	o,000	)' up natio	n betw	sen the 5	\$acks) a	and the	balance (52 sance at 5,934'	acks) of and 6.000'
Atter	pted	tubir	g cu	ts at 5	3641	5.3	  35' an	a 5.3081	but covi	d not	oull tubing bed	ause it
joint leav	ing	the bo	ttom	of tub	ing at	: 4,7	n51.	Pumped 10	0 sacks	of com	ent down inside	of the
3-1/2" tul 3-1/2" fr	ing m 3.	and di 913' (	spla	ced to . 715' and	3,913' 1 a <b>7</b> 0	whi sac	ch lef k plug	t a 30 sa	ck cemer	t plug	on the inside	of the
4,715'. (	lut 3	-1/2"	at 3	.901' a	ad cir	cula	ted wa	ter out o	t hole a	ith mu	l. Laid down	3.901.
of 3-1/2" permanent	tubi mark	ng and	pla	ced 15	sacks 6-28-	of (	ement FINAL	in top of REPORT	1	casin	and installed	1
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Note	_There	פאיטער	N	0	mine or	enlas	of oll;	1	No	· · · · · · · · · · · · · · · · · · ·	M cu ft of gas	sold.
	io	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					-	nth (Write				eora;

No runs or sales of gasoline during the month, (Write "no" where applicable.)

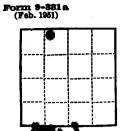
Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filled in duplicate with the supervisor by the 6th of the succeeding month, unloss otherwise directed by the supervisor.

Form 9-329

(January 1950)

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Budget Bureau No. 42-R358.4. Form Approved.



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF WATER SHUT-OFF

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Company of the Company	and the second	July 1,	, 19
Well No. 263 is located	635 ft. fro	m N line a	and 2500 ft. from	E W line of sec.
WE WY, See. 3	308	263	SLM	<b>w</b> J
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	<b></b>
(Field)	·	y or Subdivision)	(Stat	e or Territory)

The elevation of the deriver more above sea level is the

#### DETAILS OF WORK

(D) Q4A/

I understà	nd that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	THE PURE OIL COMPANY	
Address	P. O. Best 1336	QIC
	Hosb, Utah	By
	253-3581	Title Bistrict Office Manager

#### SUMPRI NOTICES AND REPORTS OF WELLS

Lisbon USA-C B63 (Paradex) HE NV, Sec. 3, 305, 2hE San Juan County, Utah Selt Lake U-015kb5 July 1, 1963

Subsequent Report of Abandonment

Pressured up on incide of 3-1/2" tubing to 5000f but could not circulate around the bettom (6,0h9!) of it. Shot 3 jet holes in 3-1/2" tubing at 6,000°. Pumped 150 bbls. of fresh water in 3-1/2" and circulated oil out of annulus between the 3-1/2" and 7-5/8" ensing. Pumped 100 seeks of salt saturated coment in 3-1/2" and displaced to 5,h66°, leaving a 53h° coment plug (20 seeks) in 3-1/2" from 5,h66° to 6,000°. Outside of 3" was comented from 6,000° up to 5,368° (20 seeks) and the balance (52 seeks) of the coment was squeezed into the formation between the 5-1/2" easing shoe at 5,93h° and 6,000°.

Attempted tubing cuts at 5,36h', 5,335' and 5,308' but could not pull tubing because it was either stuck mear the bottom or outs failed. Out tubing at h,7h5' and laid down one joint leaving the bottom of tubing at h,7l5'. Pumped 100 sacks of coment down inside of the 3-1/2" tubing and displaced to 3,913' which left a 30 sack coment plug on the inside of the 3-1/2" from 3,913' to h,715' and a 70 sack plug on the outside of the 3-1/2" from h,235' to h,715'. Cut 3-1/2" at 3,901' and circulated water out of hele with med. Laid down 3,901' of 3-1/2" tubing and placed 15 masks of coment in top of surface casing and installed permanent marker.

JAC : JAC

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July 5, 1963

Pure 011 Company P. O. Box 1338 Moab, Utah

S \_\_\_

Attention: L. K. Coggan, Dist. Office Manager

Re: Well No. Lisbon USA-C B-63 Sec. 3, T. 30 S, R. 24 E., San Juan County, Utah

#### Gentlemen:

We are in receipt of your Subsequent Report of Abandonment, dated July 1, 1963. However, in checking this report we find that the date this well was plugged and abandoned was omitted.

Would you please furnish us with this information as soon as possible in order that we may complete our file on this well.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARKLLA N. PECK RECORDS CLERK

cnp



#### THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • MOAB DISTRICT
P. O. BOX 1338 • MOAB, UTAH • PHONE 253-3581

July 8, 1963

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Att: Clarella N. Peck

Dear Miss Peck:

In reference to your letter of July 5, 1963, please be advised that the Lisbon USA-C B-63 Well, located in Sec. 3, T. 30S., R. 2hE., San Juan County, Utah, was plugged and abandoned June 28, 1963.

Yours very truly,

THE PURE OIL COMPANY

II. K. CoggahU District Office Manager

LKC: JBS:mp